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COMPANY Getty Oil Company **LEASE** Q. V. Jackson

WILL NO. 22

Sec.	Formation	Depth, Ft.		Net Ft. of Sand	Avg. Por.	Avg. Core Saturation		Core Oil Content		Permeability		Flood Pot Residuals			Oil Recovery Bbl./Acres		
		From	To			Oil	Water	Avg. B/A, Ft.	Total B/Ac.	Avg. Md.	Capacity Ft. x Md.	Saturation		Oil Content		Diff.	Flood Pot
												Oil	Water	B/A, Ft.	B/Ac.		
1	BARTLESVILLE	2639.6	2649.0	9.4	18.7	21	49	304	2,860	212.	1990	13	54	189	1780	1080	1090
2	Oil	2658.5	2683.9	25.1	19.3	22	41	330	8,270	265.	6650	14	47	210	5270	3000	2880
1&2	Oil ↓	2639.6	2683.9	34.5	19.0	22	43	323	11,130	248.	8640	14	49	204	7050	4080	3970
3	ARBUCKLE																
	Water ↴	2837.0	2856.5	15.5	10.7	8	50	67	1,040	9.1	141	--	--	--	--	--	--
												wt =		30	1000		

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RESULTS OF CORE ANALYSES

COMPANY Getty Oil Company

WELL Q. V. Jackson No. 22

Sample No.	Depth Feet	Perm. Md.	Porosity Per Cent	Per Cent Saturation			Avg. Oil Content Bbl./A. Ft.	Remarks
				Oil	Water	Total		
	BARTLESVILLE							
	2590.0-92.5							Top core #1, shale
	2592.5-97.0							Ls
	2597.0-2637							Shale
	2637.0-38.0							Ls
	2638.0-39.6							Sh, sand & Ls
1	2640.5	72.	18.6	21	45	66	300	Top core #2, sand
2	2641.3	306.	19.4	20	45	65	300	
3	2642.2	226.	19.1	23	45	68	340	
4	2643.6	182.	18.8	26	59	85	380	
5	2644.5	253.	20.6	21	58	79	330	
6	2645.5	413.	21.2	19	54	73	320	
7	2646.4	280.	20.0	14	50	64	220	
8	2647.4	173.	18.8	24	48	72	350	
9	2648.7	0.7	12.2	24	38	62	230	
	2649.0-58.5							Shale
10	2659.2	120.	18.2	24	44	68	330	
11	2661.2	57.	17.7	25	36	61	350	
12	2662.3	213.	18.6	24	32	56	350	
13	2663.6	253.	19.7	21	34	55	330	
14	2664.3	147.	18.5	22	39	61	320	
15	2665.5	622.	22.4	23	51	74	390	
16	2666.6	667.	22.7	19	47	66	340	
17	2667.6	515.	20.7	22	41	63	350	F
18	2668.6	169.	18.5	21	31	52	310	F
19	2669.6	74.	17.3	25	40	65	340	F
20	2670.6	268.	19.4	24	37	61	360	F
21	2671.6	249.	19.5	23	41	64	340	F
22	2672.6	187.	18.5	22	47	69	310	F
23	2673.5	68.	17.1	25	46	71	330	
24	2674.7	342.	20.0	23	41	64	370	
25	2675.6	179.	19.4	22	40	62	330	

SUMMARY

(Continued following page)

Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content %bl./A.Ft
		From	To						

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Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content Bbl/A.Ft.
		From	To						