



RESULTS OF CORE ANALYSES

Getty Oil Company

C. Cobb No. 6

Sample No.	Depth Feet	Perm. Md.	Porosity Per Cent	Per Cent Saturation			Avg. Oil Content Bbl./A. Ft.	Remarks
				Oil	Water	Total		
	BARTLESVILLE							
	2337.0-45.0							Top core #1, shale *
1	2345.7	-0-	8.2	18	30	48	120	
2	2346.5	14.	14.6	25	35	60	290	Shaly brn sd
3	2347.7	57.	17.9	21	63	84	290	
4	2348.7	19.	15.5	27	44	71	330	
5	2349.7	17.	15.1	29	62	91	340	
6	2350.5	110.	21.0	21	39	60	350	
7	2351.4	0.2	8.3	44	27	71	290	
	2352.0-54.0							Shale
8	2354.5	0.5	12.1	28	32	60	260	*
	2355.0-61.5							Shale
9	2361.8	0.3	11.5	23	38	61	200	
10	2362.5	1.1	14.1	20	33	53	220	
11	2364.8	1.1	14.3	17	33	50	190	Lam sh & sd
12	2366.5	0.2	7.0	10	77	87	56	*
13	2367.7	0.1	9.7	30	48	78	230	
14	2369.5	0.1	8.7	38	49	87	260	
	2370.0-80.0							Shale, sandy
	2380.0-84.0							Sh & sd, lam & congl
15	2384.4	483.	21.7	24	34	58	410	Clean sand
16	2385.5	55.	14.9	44	21	65	510	V carb shaly sand
17	2386.7	150.	18.2	28	36	64	390	
18	2387.7	355.	20.9	25	39	64	410	
19	2388.7	590.	25.0	26	50	76	500	
20	2389.7	615.	23.3	24	33	57	440	
21	2390.6	8.0	10.7	33	40	73	280	Sd & shale congl
F-21	2390.8	81.	16.5	32	--	--	410	
22	2393.6	780.	23.1	24	50	74	430	
23	2394.6	319.	20.0	31	60	91	480	
24	2395.6	690.	23.1	21	50	71	380	
25	2396.6	727.	23.0	23	53	76	410	
26	2397.6	860.	23.9	24	53	77	450	

SUMMARY

Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content Bbl./A.Ft
		From	To						

-Page 2-

WILL C. Cobb Well No. 6

(Continued following page)

Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content Bbl./A.Ft
		From	To						

- Page 3 -

WILL C. Cobb No. 6

(Continued following page)

Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content Bbl/A.Ft
		From	To						

- Page 4 -

WELL C. Cobb No. 6

(Continued following page)

Sec.	Formation	Depth, Feet		Feet of Sand	Avg. Perm.	Avg. Por.	Avg. Oil Sat.	Avg. Water Sat.	Avg. Oil Content Bbl/A.Ft
		From	To						

-Page 5-

WELL C. Cobb No. 6

Sample No.	Depth Feet	Perm. Md.	Porosity Per Cent	Per Cent Saturation			Avg. Oil Content Bbl./A. Ft.	Remarks
				Oil	Water	Total		
106	2508.6	10.	12.8	20	31	51	200	Dolo, shaly
107	2509.6	5.1	11.6	34	42	76	310	Dolo, shaly
108	2510.5	11.	14.4	14	16	30	160	Dolo, shaly
109	2511.6	3.1	13.5	31	21	52	330	Dolo, shaly
110	2512.5	1.9	15.0	37	24	61	430	Dolo, shaly
111	2513.7	2.1	15.0	30	27	57	350	Dolo, shaly
112	2514.7	230.	16.0	23	41	64	290	Dolo, shaly
113	2515.6	44.	15.3	9	23	32	100	Dolo & green sh
	2516.5							Bot core #5
	*Exclude from averages							

bw

SUMMARY

Sec.	Formation	Depth, Feet		Feet of Sand	Ava. Perm.	Ava. Por.	Ava. Oil Sat.	Ava. Water Sat.	Ava. Oil Content Bbl./A.Ft
		From	To						